



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT PRODUCTION (February 20, 2020)

PRODUCTION STATUS

Production from the Sable Offshore Energy Project (SOEP) and Deep Panuke Projects was permanently shutdown in 2018.

Production data for the SOEP and Deep Panuke Projects can be accessed below:

Total SOEP Production: [Total, field and well monthly production history](#)

Total Deep Panuke Production: [Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT WELL ACTIVITIES (February 20, 2020)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Thebaud 1	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 15, 1998	29m	Plugged	Jul. 11/18
Thebaud 2	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 18, 1998	29m	Plugged	Jul. 11/18
Thebaud 3	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged	Jul. 11/18
Thebaud 4	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged	Jul. 11/18
Thebaud 5	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Dec. 16, 1998	29m	Plugged	Jul. 11/18
Thebaud 6	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Aug. 10, 2001	29m	Plugged	Jul. 11/18
North Triumph 1	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged	Aug. 15/18
North Triumph 2	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged	Aug. 15/18
Venture 1	ExxonMobil	44° 01' 59.38" N 59° 34' 57.19" W	Noble Regina Allen	Development Well	Jun. 20, 1998	22m	Plugged	Jul. 10/19
Venture 2	ExxonMobil	44° 01' 59.38" N 59° 34' 57.19" W	Noble Regina Allen	Development Well	Jun. 12, 1998	22m	Plugged	Jul. 10/19
Venture 3	ExxonMobil	44° 01' 59.47" N 59° 34' 57.20" W	Noble Regina Allen	Development Well	Jun. 18, 1998	22m	Plugged	Jul. 10/19
Venture 4	ExxonMobil	44° 01' 59.39" N 59° 34' 57.05" W	Noble Regina Allen	Development Well	Jun. 16, 1998	22m	Plugged	Jul. 10/19
Venture 5	ExxonMobil	44° 01' 59.46" N 59° 34' 57.34" W	Noble Regina Allen	Development Well	Jun. 14, 1998	22m	Plugged	Jul. 10/19
Venture 6	ExxonMobil	44° 01' 59.55" N 59° 34' 57.35" W	Noble Regina Allen	Development Well	May 16, 2002	22m	Plugged	Jul. 10/19
Venture 7	ExxonMobil	44° 01' 59.56" N 59° 34' 57.21" W	Noble Regina Allen	Development Well	Aug. 5, 2005	22m	Plugged	Jul. 10/19
South Venture 1	ExxonMobil	43°59'50.36" N 59°37'41.40" W	Noble Regina Allen	Development Well	Oct. 29, 2002	23m	Plugged	Oct. 23/19
South Venture 2	ExxonMobil	43°59'50.34" N 59°37'41.52" W	Noble Regina Allen	Development Well	Jun. 8, 2004	23m	Plugged	Oct. 23/19
South Venture 3	ExxonMobil	43°59'50.47" N 59°37'41.55" W	Noble Regina Allen	Development Well	Mar. 25, 2005	23m	Plugged	Oct. 23/19



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (February 20, 2020)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Alma 1	ExxonMobil	43°35' 46.56" N 60°41' 21.94" W	Noble Regina Allen	Development Well	May 4, 2003	67m	Plugged	Dec. 4/19
Alma 2	ExxonMobil	43°35'46.23" N 60°41'22.73" W	Noble Regina Allen	Development Well	Jun. 17, 2003	67m	Plugged	Dec. 4/19
Alma 3	ExxonMobil	43°35'46.72" N 60°41'21.69" W	Noble Regina Allen	Development Well	Feb. 8, 2006	67m	Plugged	Dec. 4/19
Alma 4A	ExxonMobil	43°35'46.66" N 60°41'21.77" W	Noble Regina Allen	Development Well	Jul. 2, 2009	67m	Plugged	Dec. 7/19

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud
Drilling Operations*
Sidetracking
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned
Waiting on Weather (WOW)
Equipment Downtime

- * Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.

The following terms are used to provide the status of production operations offshore Nova Scotia:

On Production: The facility is operational and capable of receiving and processing natural gas from producing wells.

Off Production (Production Shut-In): The facility is temporarily shut down for repairs, maintenance or as part of a seasonal production strategy.

Plugged: Well has been permanently sealed by placing a series of cement and mechanical barriers in the well.

Plugged & Abandoned: Well has been plugged as above and all structural casing strings have been cut below the seafloor and recovered.



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES
(February 20, 2020)

Operator/ Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected/	Report Date	Status
No activity to report.						

WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(February 20, 2020)

Operator/ Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						